Unaudited Interim Financial Statements of

CWC WELL SERVICES CORP.

For the three months ended March 31, 2013 and 2012

STATEMENT OF FINANCIAL POSITION
CWC Well Services Corp.
As at March 31, 2013 and December 31, 2012
(unaudited)

in thousands of Canadian dollars	Note	**March 31, 2013**	December 31, 2012
ASSETS			
Current assets			
Marketable securities		**$ 22**	$ 22
Accounts receivable		**27,122**	21,382
Inventory		**2,563**	2,537
Prepaid expenses and deposits		**216**	201
		29,923	24,142
Property and equipment		**127,339**	128,538
		$ 157,262	$ 152,680
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current liabilities			
Bank indebtedness	7	**$ 2,360**	$ 3,163
Accounts payable and accrued liabilities		**8,181**	7,779
Dividends payable	8	**2,521**	2,517
Current portion of long-term debt	7	**934**	2,422
		13,996	15,881
Deferred tax liability		**2,597**	915
Long-term debt	7	**41,700**	39,419
		58,293	56,215
SHAREHOLDERS' EQUITY			
Share capital	9	**108,087**	108,001
Contributed surplus		**5,901**	5,762
Deficit		**(15,019)**	(17,298)
		98,969	96,465
		$ 157,262	$ 152,680

See accompanying notes to financial statements.

STATEMENT OF COMPREHENSIVE INCOME

CWC Well Services Corp.

For the three months ended March 31, 2013 and 2012

(unaudited)

in thousands of Canadian dollars	**Note**	**2013**	2012
REVENUE		**$ 38,378**	$ 38,907
EXPENSES			
Direct operating expenses		**23,521**	24,075
Selling and administrative expenses		**3,592**	3,766
Stock based compensation		**202**	184
Finance costs		**654**	769
Depreciation		**3,988**	3,857
(Gain) loss on disposal of equipment		**(144)**	47
		31,813	32,698
NET INCOME BEFORE TAXES		**6,565**	6,209
DEFERRED INCOME TAX EXPENSE		**1,682**	1,684
NET INCOME AND COMPREHENSIVE INCOME		**4,883**	4,525
NET INCOME PER SHARE			
Basic and diluted earnings per share	10	**$ 0.03**	$ 0.03

See accompanying notes to financial statements.

STATEMENT OF CHANGES IN EQUITY

CWC Well Services Corp.

For the three months ended March 31, 2013 and 2012

(unaudited)

in thousands	Note	**Shares**	**Share Capital**	**Contributed surplus**	**Deficit**	**Total Equity**
Balance at January 1, 2012		156,444	$ 109,143	$ 5,236	$ (11,755)	$ 102,624
Net income and comprehensive income for the period		-	-	-	4,525	4,525
Transactions with owners, recorded directly in equity						
Stock based compensation		-	-	184	-	184
Shares issued	9	3	1	(1)	-	-
Shares redeemed	9	(944)	(651)	(60)	-	(711)
Dividends declared	8	-	-	-	(5,054)	(5,054)
Balance at March 31, 2012		155,504	$ 108,493	$ 5,359	$ (12,284)	$ 101,568
Balance at January 1, 2013		154,916	$ 108,001	$ 5,762	$ (17,298)	$ 96,465
Net income and comprehensive income for the period		-	-	-	4,883	4,883
Transactions with owners, recorded directly in equity						
Stock based compensation		-	-	175	-	175
Shares issued	9	200	86	(36)	-	50
Shares redeemed	9	-	-	-	-	-
Dividends declared	8	-	-	-	(2,604)	(2,604)
Balance at March 31, 2013		**155,116**	**$ 108,087**	**$ 5,901**	**$ (15,019)**	**$ 98,969**

See accompanying notes to financial statements.

STATEMENT OF CASH FLOWS

CWC Well Services Corp.

For the three months ended March 31, 2013 and 2012

(unaudited)

in thousands of Canadian dollars	Note	**2013**	2012
CASH PROVIDED BY (USED IN):			
OPERATING:			
Net income		**$ 4,883**	$ 4,525
Adjustments for:			
Stock based compensation		**202**	184
Finance costs		**654**	768
(Gain) loss on disposal of equipment		**(144)**	47
Deferred income tax expense		**1,682**	1,684
Depreciation		**3,988**	3,857
		11,265	11,065
Change in non-cash working capital	11	**(5,487)**	289
		5,778	11,354
INVESTING:			
Purchase of equipment		**(3,286)**	(5,182)
Proceeds on sale of equipment		**670**	302
		(2,616)	(4,880)
FINANCING:			
Increase (repayment) of long-term debt		**750**	(3,500)
Decrease in bank indebtedness		**(803)**	(1,388)
Finance costs paid		**-**	(143)
Interest paid		**(596)**	(727)
Finance lease repayments		**(46)**	(5)
Common shares issued (repurchased)	9	**50**	(711)
Dividends paid		**(2,517)**	-
		(3,162)	(6,474)
CHANGE IN CASH		**-**	-
CASH, BEGINNING OF PERIOD		**-**	-
CASH, END OF PERIOD		**$ -**	$ -

See accompanying notes to financial statements.

1. Reporting entity:

CWC Well Services Corp. ("CWC" or the "Company") is incorporated under the Canada Business Corporations Act. The address of the Company's registered office is Suite 755, 255 – 5th Avenue Southwest, Calgary, Alberta, Canada. The Company is an oilfield services company providing production services to oil and gas exploration and development companies throughout the Western Canadian Sedimentary Basin.

2. Basis of presentation:

(a) **Statement of compliance**

These interim financial statements have been prepared in accordance with IAS 34 *Interim Financial Reporting* and do not include all of the information required for full annual financial statements.

These interim financial statements were approved by the Board of Directors on May 9, 2013.

(b) **Use of estimates and judgments**

The preparation of the interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgments made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements as at and for the year ended December 31, 2012.

(c) **New standards, amendments and interpretations**

Effective January 1, 2013, the Company adopted the following accounting standards or revisions thereto:

IFRS 7: *Financial Instruments – Disclosures*
IFRS 10: *Consolidated Financial Statements*
IFRS 11: *Joint Arrangements*
IFRS 12: *Disclosure of Interests in Other Entities*
IFRS 13: *Fair Value Measurement*

On adoption, these standards had no impact on the recognition or measurement of the balances recorded in the Company's financial statements. The Company reviewed the disclosure requirements of IFRS 12 and noted that there are no minimum disclosure requirements for condensed interim financial statements prepared in accordance with IAS 34. The minimum disclosure requirements of IFRS 13 as stipulated in IAS 34 have been included in Note 5 to the condensed interim financial statements.

IFRS 13 replaces individual regulations governing the determination and disclosure regarding items that are measured at fair value. This standard does not introduce any significant new valuation methodologies, however, it does introduce new disclosure requirements. As a result, the Company discloses the fair value of certain assets and liabilities on a quarterly basis. For more information, refer to Note 5.

3. Seasonality of operations:

The Company's operations are located in Western Canada. The ability to move heavy equipment safely and efficiently in Western Canadian oil and natural gas fields is dependent on weather conditions. Activity levels during the first quarter are typically the most robust as the frost creates a stable ground mass that allows for easy access to well sites and easier service rig movement. The second quarter is traditionally the slowest due to road bans during spring break-up. When winter's frost leaves the ground, it renders many secondary roads incapable of supporting the weight of heavy equipment until they have thoroughly dried out. Road bans during this time restrict service rig and support equipment access to well sites. The third quarter has more activity as the summer months are typically drier than the second quarter. The fourth quarter is again quite active as winter temperatures freeze the ground once more maximizing site access. However, there may be temporary halts to operations in extreme cold weather when the temperature falls below -35C.

4. Significant accounting policies:

Except as described in Note 2 (c) above, the accounting policies applied by the Company in these interim financial statements are the same as those applied by the Company in its financial statements as at and for the year ended December 31, 2012.

5. Determination of Fair Values:

Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair value is disclosed in the notes specific to that asset or liability.

The Statement of Financial Position carrying amounts for marketable securities, accounts receivable, bank indebtedness, accounts payable and accrued liabilities and dividends payable approximate fair value due to their short-term nature. Due to the use of subjective judgments and uncertainties in the determination of fair values these values should not be interpreted as being realizable in an immediate settlement of the financial instruments.

Fair Value Hierarchy
Financial instruments that are measured subsequent to initial recognition at fair value are grouped in Levels 1 to 3 based on the degree to which the fair value is observable:

Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities

Level 2 – Inputs other than quote prices that are observable for the asset or liability either directly or indirectly; and

Level 3 – Inputs that are not based on observable market data.

The Company did not have any financial instruments in Level 2 or 3. There were no transfers between Level 1 and 2 in the period.

6. Operating segments:

The Company operates in two primary segments within the service industry in Western Canada: Well Servicing and Other Oilfield Services. The Well Servicing segment provides well services through the use of service rigs and coil tubing units. The Other Oilfield Services segment provides snubbing and production testing, primarily providing support services to the well service business.

The amounts related to each industry segment are as follows:

(Amounts in thousands, except per share amounts)

THREE MONTHS ENDED MARCH 31, 2013	Well Servicing	Other Oilfield Services	Corporate	Total
Revenue	35,198	3,180	-	38,378
Finance costs	-	-	654	654
Net income (loss) before depreciation and taxes	11,777	614	(1,838)	10,553
Depreciation	3,534	319	135	3,988
Net income (loss) before tax	8,243	295	(1,973)	6,565
Income tax expense	-	-	1,682	1,682
Net income (loss) after tax	8,243	295	(3,655)	4,883
Property and equipment	118,282	8,065	992	127,339
Capital expenditures	3,130	102	54	3,286

THREE MONTHS ENDED MARCH 31, 2012	Well Servicing	Other Oilfield Services	Corporate	Total
Revenue	34,514	4,393	-	38,907
Finance costs	-	-	769	769
Net income (loss) before depreciation and taxes	11,196	1,138	(2,267)	10,067
Depreciation	3,385	339	134	3,857
Net income (loss) before tax	7,811	799	(2,401)	6,209
Income tax expense	-	-	1,684	1,684
Net income (loss) after tax	7,811	799	(4,085)	4,525
Property and equipment	117,478	9,399	985	127,862
Capital expenditures	4,894	176	112	5,182

7. Loans and borrowings:

The Company has a credit facility from a syndicate of lenders consisting of a $15 million non-extendable committed non-revolving facility ($15 million outstanding at March 31, 2013 (December 31, 2012: $17.25 million)) and a non-extendable committed revolving facility to a maximum of $46 million ($27.5 million outstanding at March 31, 2013 (December 31, 2012: $24.5 million)) each with a maturity date of April 30, 2014. The $46 million revolving portion of the facility consists of a swing line facility to a maximum of $5 million with the remainder consisting of prime based loans and bankers acceptances. The facility is subject to covenants which are common to these types of arrangements.

The Company has finance leases of $358 (December 31, 2012: $373). These leases are subject to interest rates ranging from 4.41% to 5.60% and maturing from May 2014 to December 2015.

As at March 31, 2013, no amounts were drawn under the swingline. The Company had cash of $71, offsetting outstanding cheques of $2,431 resulting in a bank indebtedness position of $2,360 (December 31, 2012: $3,163).

The Company was in compliance with all debt covenants as at March 31, 2013 and December 31, 2012.

8. Dividends:

On February 7, 2013, the Company declared dividends of $0.01625 per common share. The dividend was paid on April 15, 2013 to shareholders of record on March 29, 2013. Dividends payable as at March 31, 2013 is $2,521 (December 31, 2012: $2,517).

(Amounts in thousands, except per share amounts)

9. Share capital:

The Company renewed a Normal Course Issuer Bid (“NCIB”) effective April 1, 2013, to purchase from time to time, as it is considered advisable, up to 7,755,795 of its issued and outstanding common shares on the open market through the facilities of the TSX Venture Exchange (“TSXV”). The price that the Company will pay for any common share under the NCIB will be the prevailing market price on the TSXV at the time of such purchase. Common shares acquired under the NCIB will be subsequently cancelled. During the three months ended March 31, 2013, no shares were purchased under the previous NCIB that expired on March 31, 2013 (March 31, 2012: 943,500 were purchased for total consideration including commissions of $711).

During the period ended March 31, 2013, stock options were exercised resulting in the issuance of 200,000 shares (March 31, 2012: 3,333).

10. Earnings per share:

THREE MONTHS ENDED MARCH 31,	**2013**				2012			
	NET INCOME	**WEIGHTED AVERAGE NUMBER OF SHARES (in 000's)**		**PER SHARE AMOUNT**	NET INCOME	WEIGHTED AVERAGE NUMBER OF SHARES (in 000's)		PER SHARE AMOUNT
Basic earnings per share	4,883	155,078	$	0.03	4,525	156,201	$	0.03
Diluted earnings per share	4,883	159,503	$	0.03	4,525	160,580	$	0.03
Securities excluded from diluted earnings per share as the effect would be anti-dilutive		529				431		

11. Change in non-cash working capital:

THREE MONTHS ENDED MARCH 31,	**2013**	2012
Accounts receivable	$ (5,740)	$ (1,055)
Inventory	(26)	70
Prepaid expenses and deposits	(15)	61
Accounts payable and accrued liabilities	294	1,213
	$ (5,487)	$ 289