CWC ENERGY SERVICES CORP.

Unaudited Condensed Interim Consolidated Financial Statements

For the three and nine months ended September 30, 2020 and 2019

CWC ENERGY SERVICES CORP.
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(Unaudited)

Stated in thousands of Canadian dollars	Note	**September 30, 2020**	December 31, 2019
ASSETS			
Current			
Cash		**$ 104**	$ 117
Accounts receivable		**10,675**	23,800
Prepaid expenses and deposits		**2,046**	2,725
		12,825	26,642
Property, plant and equipment	5	**186,596**	216,756
		$ 199,421	$ 243,398
LIABILITIES			
Current			
Accounts payable and accrued liabilities		**6,905**	8,108
Current portion of long-term debt	6	**789**	1,141
		7,694	9,249
Long term			
Deferred tax liability		**5,597**	12,706
Long-term debt	6	**27,171**	39,411
		40,462	61,366
SHAREHOLDERS' EQUITY			
Share capital	7	**255,626**	259,515
Contributed surplus		**18,795**	15,459
Accumulated other comprehensive income (loss)		**471**	(730)
Deficit		**(115,933)**	(92,212)
		158,959	182,032
		$ 199,421	$ 243,398

See accompanying notes to the condensed interim consolidated financial statements.

CWC ENERGY SERVICES CORP.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

For the three and nine months ended September 30, 2020 and 2019
(Unaudited)

Stated in thousands of Canadian dollars except per share amounts	Note	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Revenue and other income					
Revenue	11	**$ 10,322**	$ 27,775	**$ 47,828**	$ 77,779
Other income	12	**2,635**	-	**4,423**	-
		12,957	27,775	**52,251**	77,779
Expenses	10				
Direct operating expenses		**7,457**	19,545	**35,071**	56,806
Selling and administrative expenses		**3,547**	4,362	**11,116**	12,298
Stock based compensation	7	**137**	166	**409**	592
Finance costs		**362**	525	**1,826**	1,915
Depreciation and amortization	5	**2,582**	3,250	**8,349**	9,985
(Gain) loss on disposal of equipment	5	**(114)**	-	**860**	(78)
Impairment of assets	5	**-**	-	**25,451**	-
		13,971	27,848	**83,082**	81,518
Loss before income taxes		**(1,014)**	(73)	**(30,831)**	(3,739)
Deferred income tax (recovery) expense		**(204)**	161	**(7,110)**	(2,893)
Net loss		**$ (810)**	$ (234)	**$ (23,721)**	$ (846)
Other comprehensive loss					
Item that may be reclassified to profit or loss in subsequent periods:					
Unrealized (loss) gain on translation of foreign operations		**(319)**	222	**1,201**	185
Comprehensive loss		**$ (1,129)**	$ (12)	**$ (22,520)**	$ (661)
Net loss per share					
Basic and diluted	7	**$ (0.00)**	**$ (0.00)**	**$ (0.05)**	$ (0.00)

See accompanying notes to the condensed interim consolidated financial statements.

CWC ENERGY SERVICES CORP.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

For the three and nine months ended September 30, 2020 and 2019

(Unaudited)

Stated in thousands of Canadian dollars except share amounts	Note	**Number of Shares**	**Share Capital**	**Contributed Surplus**	**Accumulated Other Comprehensive Income**	**Deficit**	**Total Equity**
Balance – January 1, 2019		512,509,291	$ 261,353	$ 13,390	$ -	$ (90,512)	$ 184,231
Net loss		-	-	-	-	(846)	(846)
Stock based compensation expense	7(c)(d)	-	-	592	-	-	592
Settlement of restricted share units	7(d)	452,000	87	(87)	-	-	-
Cancellation of common shares purchased under normal course issuer bid	7(b)	(3,060,500)	(1,570)	1,028	-	-	(542)
Other comprehensive income		-	-	-	186	-	186
Balance – September 30, 2019		509,900,791	$ 259,870	$ 14,923	$ 186	$ (91,358)	$ 183,621
Balance – January 1, 2020		**510,702,349**	**$ 259,515**	**$ 15,459**	**$ (730)**	**$ (92,212)**	**$ 182,032**
Net loss		**-**	**-**	**-**	**-**	**(23,721)**	**(23,721)**
Stock based compensation expense	7(c)(d)	**-**	**-**	**409**	**-**	**-**	**409**
Settlement of restricted share units	7(d)	**551,000**	**72**	**(72)**	**-**	**-**	**-**
Cancellation of common shares purchased under normal course issuer bid	7(b)	**(7,701,500)**	**(3,961)**	**2,999**	**-**	**-**	**(962)**
Other comprehensive income		**-**	**-**	**-**	**1,201**	**-**	**1,201**
Balance – September 30, 2020		**503,551,849**	**$ 255,626**	**$ 18,795**	**$ 471**	**$ (115,933)**	**$ 158,959**

See accompanying notes to the condensed interim consolidated financial statements.

CWC ENERGY SERVICES CORP.

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the three and nine months ended September 30, 2020 and 2019

(Unaudited)

Stated in thousands of Canadian dollars except per share amounts	Note	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Operating activities:					
Net loss		**$ (810)**	$ (234)	**$ (23,721)**	$ (846)
Adjustments for:					
Stock based compensation	7	**137**	166	**409**	592
Finance costs		**362**	525	**1,826**	1,915
Depreciation and amortization	5	**2,582**	3,250	**8,349**	9,985
Impairment of assets	5	**-**	-	**25,451**	-
(Gain) loss on disposal of equipment	5	**(114)**	-	**860**	(78)
Deferred income tax recovery		**(204)**	161	**(7,110)**	(2,893)
Funds from operations		**1,953**	3,868	**6,064**	8,675
Changes in non-cash working capital balances	8	**(2,738)**	(7,187)	**12,601**	750
Operating cash flow		**(785)**	(3,319)	**18,665**	9,425
Investing activities:					
Purchase of equipment	5	**(1,022)**	(745)	**(4,547)**	(3,156)
Proceeds on disposal of equipment		**271**	-	**885**	296
Investing cash flow		**(751)**	(745)	**(3,662)**	(2,860)
Financing activities:					
Increase (repayment) of long-term debt		**2,281**	5,111	**(12,190)**	(3,662)
Interest paid		**(313)**	(490)	**(1,654)**	(1,693)
Finance costs paid		**-**	(208)	**(6)**	(231)
Lease repayments		**(158)**	(205)	**(569)**	(651)
Common shares purchased under NCIB	7	**(330)**	(60)	**(962)**	(542)
Financing cash flow		**1,480**	4,148	**(15,381)**	(6,779)
(Decrease) increase in cash during the period		**(56)**	84	**(378)**	(214)
Effect of exchange rate changes on cash and cash equivalents		**(26)**	9	**365**	(28)
Cash, beginning of period		**186**	173	**117**	508
Cash, end of period		**$ 104**	$ 266	**$ 104**	$ 266

See accompanying notes to the condensed interim consolidated financial statements.

1. Reporting entity

CWC Energy Services Corp. ("CWC" or the "Company") is incorporated under the Business Corporations Act (Alberta). The address of the Company's head office is Suite 610, 205 – 5th Avenue SW, Calgary, Alberta, Canada. The Company is an oilfield services company providing drilling and production services to oil and gas exploration and development companies throughout the Western Canadian Sedimentary Basin ("WCSB") and the Bakken, Denver-Julesburg ("DJ"), and Eagle Ford basins located in the United States. These consolidated financial statements reflect only the Company's proportionate interests in such activities and are comprised of the Company and its subsidiaries. The Company's common stock is listed and traded on the TSX Venture Exchange under the symbol CWC. Additional information regarding CWC's business is available in CWC's most recent Annual Information Form available on SEDAR at www.sedar.com, on the Company's website www.cwcenergyservices.com, or by contacting the Company at the address noted above.

2. Basis of presentation

(a) Statement of compliance

These condensed interim consolidated financial statements have been prepared in accordance with IAS 34 *Interim Financial Reporting* and do not include all of the information required for annual financial statements and should be read in conjunction with the annual consolidated financial statements of the Company as at and for the year ended December 31, 2019.

These condensed interim consolidated financial statements were approved by the Board of Directors on November 6, 2020.

(b) Basis of measurement

The condensed interim consolidated financial statements have been prepared on the historical cost basis.

(c) Functional and presentation currency

These condensed interim consolidated financial statements are presented in Canadian dollars. Each of the Company's subsidiaries are measured using the functional currency of that subsidiary, which is the currency of the primary economic environment in which that subsidiary operates. All financial information presented in Canadian dollars has been rounded to the nearest thousand except where otherwise noted.

(d) Use of estimates and judgments

The preparation of the condensed interim consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amount of assets and liabilities, income and expense. Actual results may differ from these estimates.

In March 2020, the World Health Organization declared the COVID-19 outbreak a global pandemic. The outbreak and the measures implemented by governments across the world intended to limit the pandemic have adversely impacted global commercial activity, including significantly reducing worldwide demand for crude oil.

The full extent of the impact of COVID-19 on the Company's operations and future financial performance is currently unknown. The outbreak presents uncertainty and risk with respect to the Company, its performance, and estimates and assumptions in the preparation of its financial results. These uncertainties increase the complexity of estimates and assumptions used to prepare the condensed interim consolidated financial statements, and changes to these assumptions could result in a material adjustment to the carrying amount of assets and liabilities within the next financial year.

3. Significant accounting policies

The accounting policies applied by the Company in these condensed interim consolidated financial statements are the same as those applied by the Company in its consolidated financial statements as at and for the year ended December 31, 2019 other than those discussed below. These unaudited condensed interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto as at and for the year ended December 31, 2019.

(a) Government grants

A government grant is recognized where there is reasonable assurance that the grant will be received and that the Company will comply with any conditions attached to the grant. When the grant relates to an expense item, it is recognized as other income over the period necessary to match the grant on a systematic basis to the costs that it is intended to compensate. Where the grant relates to an asset, it reduces the carrying amount of the asset and is recognized as income over the useful life of a depreciable asset by way of a reduced depreciation charge.

(b) COVID-19-Related Rent Concessions (Amendments to IFRS 16)

In May 2020, the IASB published COVID-19-Related Rent Concessions, which amends IFRS 16, Leases, to provide lessees with a practical expedient that relieves lessees from assessing whether a COVID-19-related rent concession is a lease modification. The amendment becomes effective for annual reporting periods beginning on or after June 1, 2020. Earlier application is permitted. The Company adopted the amendment effective for the current year ending December 31, 2020 and has elected to apply the provided practical expedient. The Company will account for any change in lease payments resulting from a COVID-19-related rent concession the same way it would account for the change if the change were not a lease modification.

4. Seasonality of operations

The Company's Canadian operations are dependent on weather conditions which impact its ability to move heavy equipment safely and efficiently in Western Canada’s oil and natural gas fields. Activity levels during the first quarter are typically the most robust as the frost creates a stable ground mass that allows for easy access to well sites and easier drilling and service rig movement. The second quarter is traditionally the slowest due to road bans during spring break-up. When winter frost leaves the ground, it renders many secondary roads incapable of supporting the weight of heavy equipment until they have thoroughly dried out. Road bans during this time restrict service and support equipment access to well sites. The third quarter has more activity as the summer months are typically drier than the second quarter. The fourth quarter is again quite active as winter temperatures freeze the ground once more maximizing site access. However, there may be temporary halts to operations in extreme cold weather when the temperature falls below -35C.

Stated in thousands of Canadian dollars except share and per share amounts

5. Property, plant and equipment

	Contract Drilling equipment	Production Services property, plant, and equipment	Right-of-use assets	Other equipment	Total
Costs					
Balance, January 1, 2020	$ 120,058	$ 255,878	$ 1,905	$ 2,072	$ 379,913
Additions	1,714	2,807	-	26	4,547
Disposals	(146)	(2,746)	(963)	-	(3,855)
Effect of foreign currency exchange differences	514	-	4	-	518
Balance, September 30, 2020	122,140	255,939	946	2,098	381,123
Accumulated depreciation and impairment losses					
Balance, January 1, 2020	30,583	129,598	1,084	1,892	163,157
Depreciation	2,584	5,278	433	54	8,349
Disposals	(4)	(1,277)	(829)	-	(2,110)
Impairments	24,000	1,451	-	-	25,451
Effect of foreign currency exchange differences	(320)	-	-	-	(320)
Balance, September 30, 2020	56,843	135,050	688	1,946	194,527
Net book value					
Balance, September 30, 2020	$ 65,297	$ 120,889	$ 258	$ 152	$ 186,596

The combined effects of the reduction in global demand for crude oil due to the COVID-19 health pandemic and the increase in global supply of crude oil has resulted in a rapid decline in oil prices. This has negatively affected current and forecasted drilling and production levels in Canada and the United States resulting in decreased demand for drilling services by our exploration and production customers. As such, the Company concluded that indicators of impairment existed and performed an impairment test for the Contract Drilling cash generating unit ("CGU") at March 31, 2020.

The recoverable amount of the CGU was based on the value in use method, estimated using discounted cash flows incorporating the Company's most recent 2020 internal forecasts and changes in long-term commodity price forecasts at March 31, 2020. The fair value of measurement was categorized as Level 3 fair value based on the inputs in the valuation technique used.

The results of the impairment test for the Contract Drilling CGU resulted in the carrying amount of the CGU exceeding its recoverable amount by $24,000 at March 31, 2020 and therefore the Company recorded an impairment expense of $24,000 in the Statement of Comprehensive Loss.

As the Company discontinued operations of its Coil Tubing division on March 17, 2020, the Coil Tubing assets included in the Production Services segment were written down by $1,451 to their estimated disposal value of $1,000.

The Company's review of the carrying amounts of its assets at September 30, 2020 determined there were no further indicators of impairment.

Stated in thousands of Canadian dollars except share and per share amounts

6. Loans and borrowings

The following table provides information with respect to amounts included in the consolidated statement of financial position related to loans and borrowings:

		September 30, 2020		December 31, 2019
Current liabilities				
Current portion of lease liabilities	**$**	**207**	$	559
Current portion of Mortgage Loan		**582**		582
	$	**789**	$	1,141
Non-current liabilities				
Bank Loan	**$**	**16,551**	$	28,304
Mortgage Loan		**10,909**		11,345
Lease liabilities		**59**		276
Financing fees		**(348)**		(514)
	$	**27,171**		39,411
Total loans and borrowings	**$**	**27,960**	$	40,552

The Company has credit facilities with a syndicate of four Canadian financial institutions (the "Credit Facility"). The Credit Facility provides the Company with a $60.2 million extendible revolving term facility (the "Bank Loan") and other credit instruments. Of the Bank Loan, $42.5 million is a syndicated facility and $10.0 million is a Canadian operating facility with the remaining $7.7 million (US$5.75 million) being a U.S. operating facility. On September 27, 2019, the Bank Loan was extended for a committed term until July 31, 2022 ("Maturity Date"). No principal payments are required under the Bank Loan until the Maturity Date, at which time any amounts outstanding are due and payable. The Company may, on an annual basis, request the Maturity Date be extended for a period not to exceed three years from the date of the request. If a request for an extension is not approved by the banking syndicate, the Maturity Date will remain unchanged.

The Bank Loan bears interest based on a sliding scale pricing grid tied to the Company's trailing Consolidated Debt(2) to Consolidated EBITDA(1) ratio from a minimum of the bank's prime rate plus 0.75% to a maximum of the bank's prime rate plus 3.75% or from a minimum of the bankers' acceptances rate plus a stamping fee of 1.75% to a maximum of the bankers' acceptances rate plus a stamping fee of 4.75%. Standby fees under the Bank Loan range between 0.39% and 1.07%. Interest and fees under the Bank Loan are payable monthly. The Company has the option to borrow funds denominated in either Canadian or United States dollars under the Credit Facility. Borrowings under the Bank Loan are limited to an aggregate of 75% of accounts receivable outstanding less than 90 days plus 60% of the net book value of property and equipment less certain priority payables. As at September 30, 2020, of the $60,170 Bank Loan facility, $43,619 was available for immediate borrowing and $16,551 was outstanding (December 31, 2019: $28,304). The Bank Loan has an accordion feature which provides the Company with an ability to increase the maximum borrowings up to $125,000, subject to the approval of the lenders. The Bank Loan is secured by a security agreement covering all of the assets of the Company and a first charge Security Interest covering all assets of the Company (other than real estate assets related to the Mortgage Loan). Effective September 30, 2020, the applicable rates under the Bank Loan are: bank prime rate plus 1%, bankers' acceptances rate plus a stamping fee of 2%, and standby fee rate of 0.45%.

Stated in thousands of Canadian dollars except share and per share amounts

Under the terms of the Credit Facility, the Company is required to comply with the following financial covenants:

	Covenant limits	**September 30, 2020**
Consolidated Debt(2) to Consolidated EBITDA(1)	3.50:1.00 or less	**1.95:1.00**
Consolidated Debt(2) to Capitalization(3)	0.50:1.00 or less	**0.10:1.00**
Consolidated Adjusted Cash Flow(4) to Consolidated Adjusted Finance Obligations(5)	1.15:1.00 or more	**2.96:1.00**

(1) Consolidated EBITDA is calculated as net income plus finance costs, plus current and deferred income taxes, plus depreciation, plus stock based compensation, plus any non-recurring losses or impairment losses, or permitted severance costs, minus any non-recurring gain, plus any expenses related to corporate or business acquisitions with all amounts being for the twelve month period ended the calculation date, minus all principal paid or payable in connection with the Mortgage Loan. Consolidated EBITDA is adjusted to reflect the inclusion of material acquisitions or material dispositions on a pro forma basis for the twelve month period ended the calculation date. Consolidated EBITDA is increased if debt repayments from the proceeds of equity issuance are used to repay the syndicated facility and designated by the Company as an Equity Cure amount. The Consolidated Debt to Consolidated EBITDA covenant limit reduces to 3.25:1.00 at March 31, 2021 and to 3.00:1.00 at September 30, 2021 and thereafter.

(2) Consolidated Debt is calculated as total loans and borrowings as shown in the schedule above adjusted to exclude: the Mortgage Loan, the funds held in any segregated accounts and to remove any financing fees included.

(3) Capitalization is calculated as Consolidated Debt plus Shareholders' Equity as at the calculation date.

(4) Consolidated Adjusted Cash Flow is calculated as Consolidated EBITDA minus amounts paid for transaction costs, dividends or share repurchases in the twelve month period ended the calculation date. The Calculation of Adjusted Cash Flow excludes Consolidated EBITDA resulting from an Equity Cure.

(5) Consolidated Adjusted Finance Obligations is calculated as finance costs plus scheduled principal payments on debt including scheduled principal payments under finance leases minus accretion of finance fees included in finance costs for the twelve month period ended the calculation date (excluding scheduled principal payments attributed to the Mortgage Loan).

Mortgage Loan is a loan maturing on June 28, 2023 that is amortized over 22 years with blended monthly principal and interest payments of $86. At maturity, approximately $9,891 of principal will become payable assuming only regular monthly payments are made. On July 27, 2018 the Company entered into an interest rate swap to exchange the floating rate interest payments for fixed rate interest payments, which fix the Bankers' Acceptance-Canadian Dollar Offered Rate components of its interest payment on the outstanding term debt.

Under the interest rate swap agreement, the Company pays a fixed rate of 2.65% per annum plus the applicable credit spread of 1.35%, for an effective fixed rate of 4.0%. The fair value of the interest rate swap arrangement is the difference between the forward interest rates and the discounted contract rate. As of September 30, 2020, the mark-to-market value of the interest rate swap of $625 is included within accounts payable and accrued liabilities on the Consolidated Statements of Financial Position (December 31, 2019: $246).

Lease liabilities consist of vehicles and office space which mature in 1 to 3 years. The incremental borrowing rate applied to the individual leases liabilities varies from 4.8% to 6.4% per annum.

Financing fees consist of commitment fees and legal expenses relating to the Credit Facility and are being amortized using the effective interest rate method over the term of the Credit Facility. Financing fees of $49 for the three months ended September 30, 2020 (three months ended September 30, 2019 : $34) and $172 for the nine months ended September 30, 2020 (nine months ended September 30, 2019 : $221) were amortized and included in finance costs.

Stated in thousands of Canadian dollars except share and per share amounts

7. Share capital

(a) Authorized

Unlimited number of Common voting shares without par value.

Unlimited number of Preferred shares without par value.

(b) Normal course issuer bid

On April 15, 2019, the Company initiated a Normal Course Issuer Bid (" NCIB") which expired on April 14, 2020. Under this expired NCIB the Company could purchase, from time to time as it considered advisable, up to 25,535,115 of issued and outstanding common shares through the facilities of the TSXV or other recognized marketplaces.

In addition, CWC entered into an automatic securities purchase plan (the "ASPP") (as defined under applicable securities laws) with Raymond James Ltd. ("Raymond James") for the purpose of making purchases under the ASPP. Such purchases were determined by Raymond James in its sole discretion, without consultation with CWC having regard to the price limitation and aggregate purchase limitation and other terms of the ASPP and the rules of the TSXV. Conducting the NCIB as an ASPP allows common shares to be purchased at times when CWC would otherwise be prohibited from doing so pursuant to securities laws and its internal trading policies.

On April 15, 2020, the Company replaced its expired NCIB with a new NCIB which now expires on April 14, 2021. Under the new NCIB the Company may purchase, from time to time as it considers advisable, up to 25,340,742 of issued and outstanding common shares through the facilities of the TSXV or other recognized marketplaces. In addition, CWC renewed its ASPP with Raymond James for the purpose of making purchases under the ASPP.

For the three months ended September 30, 2020, 2,405,000 common shares (three months ended September 30, 2019: 405,000) for consideration of $330, including commissions (three months ended September 30, 2019: $60) were purchased under the NCIB, and for the nine months ended September 30, 2020, 7,787,500 common shares (nine months ended September 30, 2019: 3,078,500) for consideration of $962 including commissions (nine months ended September 30, 2019 : $541) were purchased under the NCIB. In the three months ended September 30, 2020, a total of 2,349,000 common shares were cancelled and returned to treasury (three months ended September 30, 2019: 524,500), and in the nine months ended September 30, 2020, a total of 7,701,500 common shares were cancelled and returned to treasury (nine months ended September 30, 2019: 3,060,500).

(c) Stock options

The following table summarizes changes in the number of stock options outstanding:

	Number of options	Weighted average exercise price
Balance at December 31, 2019	**20,666,667**	**0.17**
Expired	**(286,000)**	**0.19**
Forfeited	**(26,000)**	**0.20**
Balance at September 30, 2020	**20,354,667**	**0.17**

For the three months ended September 30, 2020, stock-based compensation expense relating to stock options totaled $62 (three months ended September 30, 2019: $92). For the nine months ended September 30, 2020, stock-based compensation expense relating to stock options totaled $184 (nine months ended September 30, 2019: $344).

Stated in thousands of Canadian dollars except share and per share amounts

(d) Restricted share unit plan

The following table summarizes information about RSUs outstanding:

Issue date fair value	Number of RSUs outstanding	Weighted average remaining life (years) contractual	Weighted average exercise price ($)	Number of RSUs exercisable
$ 0.09 - $ 0.19	**6,673,154**	**1.67**	**n/a**	**727,154**

For the three months ended September 30, 2020, stock-based compensation expense relating to RSUs totaled $75 (for the three months ended September 30, 2019: $74). For the nine months ended September 30, 2020, stock-based compensation expense relating to RSUs totaled $225 (nine months ended September 30, 2019: $248).

For the nine months ended September 30, 2020, 551,000 RSUs were exercised (nine months ended September 30, 2019: 452,000 RSUs were exercised, 151,000 RSUs were forfeited, and 54,000 RSUs were issued).

(e) Weighted average common shares outstanding

The following table reconciles the common shares used in computing per share amounts for the periods noted:

	For the three months ended September 30,		For the nine months ended September 30,	
	2020	2019	**2020**	2019
Weighted average common shares outstanding – basic	**507,543,333**	510,358,460	**509,239,883**	511,329,933
Effect of dilutive share-based compensation plans	**-**	-	**-**	-
Weighted average common shares outstanding – diluted	**507,543,333**	510,358,460	**509,239,883**	511,329,933

Outstanding stock options and RSUs are currently the only instruments which could potentially dilute earnings per share. For the nine months ended September 30, 2020, 20,354,667 stock options (nine months ended September 30, 2019: 21,911,000) and 6,673,154 RSUs (nine months ended September 30, 2019: 5,361,001) were not included in the computation of net loss per common share because to do so would be anti-dilutive.

8. Supplemental cash flow information

	Three months ended September 30,		Nine months ended September 30,	
	2020	**2019**	**2020**	**2019**
Increase (decrease) in non-cash working capital items:				
Accounts receivable	**$ (4,128)**	$ (5,511)	**$ 13,125**	$ 2,367
Prepaid expenses and deposits	**(820)**	467	**679**	551
Accounts payable and accrued liabilities	**2,210**	(2,143)	**(1,203)**	(2,168)
	$ (2,738)	$ (7,187)	**$ 12,601**	$ 750

Stated in thousands of Canadian dollars except share and per share amounts

9. Operating segments

The Company operates its Contract Drilling segment in both Canada and the United States while its Production Services segment operates in Canada. The Contract Drilling segment provides drilling rigs and related ancillary equipment to oil and gas exploration and production companies. The Production Services segment provides well services to oil and gas exploration and production companies through the use of service rigs, swabbing rigs and coil tubing units.

Management uses net income before depreciation and income taxes ("segment profit") in management reports reviewed by key management personnel and the board of directors to measure performance at a segment basis. Segment profit is used to measure performance, as management believes this is the most relevant measure in evaluating the results of our segments relative to each other and to other entities that operate within the respective industries.

The Corporate segment captures general and administrative expenses associated with supporting each of the reporting segments operations, plus costs associated with being a public company. Also included in the Corporate segment is interest expense for debt servicing, income tax expense and other amounts not directly related to the two primary segments.

The amounts related to each industry segment are as follows:

For the three months ended September 30, 2020	**Contract Drilling**	**Production Services**	**Corporate**	**Total**
Revenue	$ 543	$ 9,779	$ -	$ 10,322
Other income	89	2,280	266	2,635
Direct operating expenses	510	6,947	-	7,457
Selling and administrative expenses	292	1,757	1,498	3,547
Stock based compensation	-	-	137	137
Finance costs	-	-	362	362
Depreciation	762	1,686	134	2,582
Gain on disposal of equipment	(10)	(104)	-	(114)
(Loss) income before tax	(922)	1,773	(1,865)	(1,014)
Deferred income tax recovery	-	-	(204)	(204)
Net (loss) income	$ (922)	$ 1,773	$ (1,661)	$ (810)
Capital expenditures	$ 620	$ 402	$ -	$ 1,022
As at September 30, 2020				
Property, plant and equipment	$ 65,297	$ 120,889	$ 152	$ 186,338
Right-of-use assets	$ 65	$ 113	$ 80	$ 258

Stated in thousands of Canadian dollars except share and per share amounts

For the three months ended September 30, 2019		**Contract Drilling**	**Production Services**	**Corporate**	**Total**
Revenue	$	8,284 $	19,491 $	- $	27,775
Direct operating expenses		5,528	14,017	-	19,545
Selling and administrative expenses		465	2,463	1,434	4,362
Stock based compensation		-	-	166	166
Finance costs		-	-	525	525
Depreciation		1,115	1,869	266	3,250
Gain on disposal of equipment		-	-	-	-
Income (loss) before tax		1,176	1,142	(2,391)	(73)
Deferred income tax expense		-	-	161	161
Net income (loss)	$	1,176 $	1,142 $	(2,552) $	(234)
Capital expenditures	$	195 $	583 $	190 $	968
As at September 30, 2019					
Property, plant and equipment	$	91,309 $	127,364 $	195 $	218,868
Right-of-use assets	$	268 $	652 $	126 $	1,046

For the nine months ended September 30, 2020		**Contract Drilling**	**Production Services**	**Corporate**	**Total**
Revenue	**$**	**14,532 $**	**33,296 $**	**- $**	**47,828**
Other income		**412**	**3,571**	**440**	**4,423**
Direct operating expenses		**9,736**	**25,335**	**-**	**35,071**
Selling and administrative expenses		**1,217**	**5,867**	**4,032**	**11,116**
Stock based compensation		**-**	**-**	**409**	**409**
Finance costs		**-**	**-**	**1,826**	**1,826**
Depreciation		**2,677**	**5,084**	**588**	**8,349**
Loss on disposal of equipment		**123**	**737**	**-**	**860**
Impairment of assets		**24,000**	**1,451**	**-**	**25,451**
Loss before tax		**(22,809)**	**(1,607)**	**(6,415)**	**(30,831)**
Deferred income tax recovery		**-**	**-**	**(7,110)**	**(7,110)**
Net (loss) income	**$**	**(22,809) $**	**(1,607) $**	**695 $**	**(23,721)**
Capital expenditures	**$**	**1,714 $**	**2,807 $**	**26 $**	**4,547**

Stated in thousands of Canadian dollars except share and per share amounts

For the nine months ended September 30, 2019	**Contract Drilling**	**Production Services**	**Corporate**	**Total**
Revenue	$ 20,792	$ 56,987	$ -	$ 77,779
Direct operating expenses	15,271	41,535	-	56,806
Selling and administrative expenses	1,141	7,382	3,775	12,298
Stock based compensation	-	-	592	592
Finance costs	-	-	1,915	1,915
Depreciation	3,462	5,739	784	9,985
Gain on disposal of equipment	-	(78)	-	(78)
Income (loss) before tax	918	2,409	(7,066)	(3,739)
Deferred income tax recovery	-	-	(2,893)	(2,893)
Net income (loss)	$ 918	$ 2,409	$ (4,173)	$ (846)
Capital expenditures	$ 1,453	$ 2,460	$ 251	$ 4,164

10. Expenses by nature

For the three months ended September 30, 2020	**Direct operating expenses**	**Selling and administrative expenses**	**Stock based compensation**	**Finance costs**	**Depreciation expense**	**Gain on disposal of equipment**	**Total**
Personnel expenses	$ 5,160	$ 1,589	$ 137	$ -	$ -	$ -	$ 6,886
Third party charges	1,379	-	-	-	-	-	1,379
Repairs and maintenance	918	-	-	-	-	-	918
Other selling and administrative expenses	-	1,214	-	-	-	-	1,214
Bad debt expene	-	412	-	-	-	-	412
Facility expenses	-	332	-	-	-	-	332
Finance costs	-	-	-	362	-	-	362
Depreciation expense	-	-	-	-	2,582	-	2,582
Gain on disposal of equipment	-	-	-	-	-	(114)	(114)
Total	$ 7,457	$ 3,547	$ 137	$ 362	$ 2,582	$ (114)	$ 13,971

For the three months ended September 30, 2019	**Direct operating expenses**	**Selling and administrative expenses**	**Stock based compensation**	**Finance costs**	**Depreciation expense**	**Total**
Personnel expenses	$ 11,830	$ 2,402	$ 166	$ -	$ -	$ 14,398
Third party charges	3,737	-	-	-	-	3,737
Repairs and maintenance	3,978	-	-	-	-	3,978
Other selling and administrative expenses	-	1,524	-	-	-	1,524
Bad debt expense	-	122	-	-	-	122
Facility expenses	-	314	-	-	-	314
Finance costs	-	-	-	525	-	525
Depreciation expense	-	-	-	-	3,250	3,250
Total	$ 19,545	$ 4,362	$ 166	$ 525	$ 3,250	$ 27,848

Stated in thousands of Canadian dollars except share and per share amounts

For the nine months ended September 30, 2020	Direct operating expenses	Selling and administrative expenses	Stock based compensation	Finance costs	Depreciation expense	Loss on disposal of equipment	Impairment of assets	Total
Personnel expenses	$ 23,694	$ 6,186	$ 409	$ -	$ -	$ -	$ -	$ 30,289
Third party charges	5,469	-	-	-	-	-	-	5,469
Repairs and maintenance	5,908	-	-	-	-	-	-	5,908
Other selling and administrative expenses	-	3,268	-	-	-	-	-	3,268
Bad debt expense	-	651	-	-	-	-	-	651
Facility expenses	-	1,011	-	-	-	-	-	1,011
Finance costs	-	-	-	1,826	-	-	-	1,826
Depreciation expense	-	-	-	-	8,349	-	-	8,349
Loss on disposal of equipment	-	-	-	-	-	860	-	860
Impairment of assets	-	-	-	-	-	-	25,451	25,451
Total	$ 35,071	$ 11,116	$ 409	$ 1,826	$ 8,349	$ 860	$ 25,451	$ 83,082

For the nine months ended September 30, 2019	Direct operating expenses	Selling and administrative expenses	Stock based compensation	Finance costs	Depreciation expense	Gain on disposal of equipment	Total
Personnel expenses	$ 37,851	$ 7,685	$ 592	$ -	$ -	$ -	$ 46,128
Third party charges	8,217		-	-	-	-	8,217
Repairs and maintenance	10,738	-	-	-	-	-	10,738
Other selling and administrative expenses	-	3,489	-	-	-	-	3,489
Bad debt expense	-	94	-	-	-	-	94
Facility expenses	-	1,030	-	-	-	-	1,030
Finance costs	-	-	-	1,915	-	-	1,915
Depreciation expense	-	-	-	-	9,985	-	9,985
Gain on disposal of equipment	-	-	-	-	-	(78)	(78)
Total	$ 56,806	$ 12,298	$ 592	$ 1,915	$ 9,985	$ (78)	$ 81,518

11. Revenue

Revenue consists of amounts earned from sale of Contract Drilling and Production Services. Production Services includes revenue from service rigs, swabbing rigs and coil tubing units.

Stated in thousands of Canadian dollars except share and per share amounts

The following table presents the Company's revenue disaggregated by type:

For the three months ended September 30, 2020	Contract Drilling Drilling Rigs	Production Services Service Rigs	Swabbing Rigs	Coil Tubing	Total
Canada	$ 543	$ 9,593	$ 186	$ -	$ 10,322
United States	-	-	-	-	-
Revenue	**$ 543**	**$ 9,593**	**$ 186**	**$ -**	**$ 10,322**

For the three months ended September 30, 2019	Contract Drilling Drilling Rigs	Production Services Service Rigs	Swabbing Rigs	Coil Tubing	Total
Canada	$ 2,689	$ 19,013	$ 246	$ 232	$ 22,180
United States	5,595	-	-	-	5,595
Revenue	$ 8,284	$ 19,013	$ 246	$ 232	$ 27,775

For the nine months ended September 30, 2020	Contract Drilling Drilling Rigs	Production Services Service Rigs	Swabbing Rigs	Coil Tubing	Total
Canada	$ 9,721	$ 32,371	$ 660	$ 265	$ 43,017
United States	4,811	-	-	-	4,811
Revenue	**$ 14,532**	**$ 32,371**	**$ 660**	**$ 265**	**$ 47,828**

For the nine months ended September 30, 2019	Contract Drilling Drilling Rigs	Production Services Service Rigs	Swabbing Rigs	Coil Tubing	Total
Canada	$ 13,447	$ 54,650	$ 896	$ 1,441	$ 70,434
United States	7,345	-	-	-	7,345
Revenue	$ 20,792	$ 54,650	$ 896	$ 1,441	$ 77,779

Included in accounts receivable at September 30, 2020 was $1,328 (December 31, 2019: $2,669) of accrued revenue for services provided in the month then ended. There have been no significant adjustments for prior period accrued revenue in the current period.

As of September 30, 2020, the Company did not have any sales contracts beyond one year in term.

12. Other income

Other income for the three and nine months ended September 30, 2020 consists of Government of Canada grants received under the Canada Emergency Wage Subsidy ("CEWS") program. CEWS is a program to assist employers facing financial hardship, as measured by certain monthly revenue declines compared to the prior year, as a result of the COVID-19 health pandemic.

Included in accounts receivable at September 30, 2020 was $940 of accrued other income related to the CEWS for the period from August 30, 2020 to September 30, 2020.